



GRTgaz Deutschland GmbH

Reserve prices for market area and cross-border interconnection points

29 May 2019

Reserve prices of GRTgaz Deutschland GmbH for market area interconnection points and cross-border interconnection points

Due to regulatory requirements set out in the REGENT (BK9-18/610-NCG) and AMELIE (BK9-18/607) decisions, capacity fees at market area interconnection points and cross-border interconnection points of GRTgaz Deutschland will increase. Compared to 2019, this results in approximately 82 % higher fees for entry and exit capacities booked with GRTgaz Deutschland. GRTgaz Deutschland points out that complaints against the REGENT decision are pending before the Higher Regional Court (OLG) of Düsseldorf. Among other things, GRTgaz Deutschland has filed an application for interim relief and for suspension of the calculation of fees in accordance with the REGENT ruling until a decision has been delivered in the main proceedings. If interim suspension is granted, tariffs can change.

In accordance with art. 32 of Regulation (EU) 2017/460 (NC TAR), GRTgaz Deutschland publishes the reserve prices at its market area interconnection points and cross-border interconnection points for transports as from 1 January 2020 as follows. The list comprises the reserve prices of GRTgaz Deutschland for:

- the entry and exit points IP Waidhaus, Medelsheim, Oberkappel and Gernsheim
- the virtual interconnection point VIP France Germany.

1. Reserves price for firm capacity

The reserve prices in €/(kWh/h)/a for all entry and exit points are listed below:

Regulated fees	Annual fees	Daily fees
	in €/(kWh/h)/a	in €/(kWh/h)/d (indicative)
Entry		
Freely allocable capacities (FZK)	4.07	0.01112022
Conditionally firm freely allocable capacities (bFZK)	4.03	0.01100902
Dynamically allocable capacities (DZK)	3.66	0.01000820
Exit		
Freely allocable capacities (FZK)	4.07	0.01112022
Dynamically allocable capacities (DZK)	3.66	0.01000820

2. Reserve Prices for Interruptible Capacity

Pursuant to art. 14, 15 NC TAR, the Bundesnetzagentur has, in its decision Az. BK9-18/612 („MARGIT“), determined the discounts for interruptible capacities at interconnection points. The methodology for the calculation of these discounts is described in chapter 5 of the MARGIT decision. For entry and exit points of GRTgaz Deutschland, it results in the following discounts:

Point	Direction	Within-Day	Daily	Monthly	Quarterly	Yearly
VIP France Germany	Entry	10%	10%	10%	10%	10%
VIP France Germany	Exit	11%	11%	10%	10%	10%
IP Gernsheim	Entry	11%	11%	11%	10%	10%
IP Gernsheim	Exit	10%	10%	10%	10%	10%

3. Calculation of fees for non-yearly capacity products and application of multipliers

The BNetzA's MARGIT decision provides that, in converting yearly standard capacity products into non-yearly standard capacity products („non-yearly products'), a multiplier is to be applied at all interconnection points. The fee for non-yearly products is calculated by dividing the relevant annual fee by 366 and then multiplying it with the duration of the respective product (in days) and the relevant multiplier as to be identified as follows:

Product	multiplier
Within-day	2
Daily (duration 1-27 days)	1.4
Monthly (duration 28-89 days)	1.25
Quarterly (duration 90-365 days)	1.1

4. Dues

The tariffs stated above are net of charges. Dues and taxes, e.g. value added tax, shall be paid by the network user in addition.